6th Revised Sheet No. 20

Cancels 5th Revised Sheet No. 20

		DISTRIBUTION LINE EXTENSION P	<u>OLICY</u>	
		(General Service Classification)		
		(Rate Title or Number)		Company Rate Code
	EXT	DISTRIBUTION LINE EXTENSION POLICY ENSION OF SERVICE, NEW LINES AND NEW		
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Advice Letter No)	Signature of Issuing Officer	Issue Date	
Decision or Authority No.	Deregulated 12/7/1983	Chief Executive Officer	Effective Date	July 1, 2001
		Title		

Colo. PUC No. <u>2</u>
3rd Revised Sheet No. <u>20a</u>
2nd Revised Sheet No. <u>20a</u>

Cancels

DISTRIBUTION LINE EXTENSION POLICY (General Service Classification) Company Rate Code (Rate Title or Number) **GENERAL PROVISIONS** The intention of this policy is to: Set forth the service connection and distribution line extension policy of this a. Association. Define the terms and conditions under which distribution line extensions will b. be made to each classification of consumer. Insure that unwarranted or uneconomical distribution line extensions will not C. be made unless the risk by the Association is underwritten by an advance construction payment, or other guarantee. Advice Letter No. _ Issue Date Signature of Issuing Officer Decision or Deregulated _____ Effective Date ____ Authority No. 12/7/1983 _Chief Executive Officer____ ____July 1, 2001 __ Title

Cancels

	DISTRIBUTION LINE EXTENSION POLICY (General Service Classification)	
	(Rate Title or Number)	Company Rate Code
II. <u>DEFINITIONS</u>		
Aid-in-Construction Advance	Amount advanced by applicant to pay all construction costs.	
Association (Utility)	The words "Association" or "Utility" as used in these rules, shall be construed to mean Southeast Colorado Power Association.	
Construction Cost of Distribution	The combined costs of all facilities necessary to the distribution extension or upgrading, including satisfactory rights-of-way.	
<u>Distribution Extension</u>	Any construction of distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities including meters and meter installation facilities necessary or appropriate to supply service to additional consumers.	
<u>Distribution System</u>	The utility's electric lines, facilities and apparatus used for the purpose of general distribution of electric energy to its consumers, either overhead or underground and not to exceed 14.4/24.9 kV.	
Distribution Upgrading	Increase size of existing facilities necessitated by applicant's estimated electric requirements or requirements of other consumers. Also, changing the distribution voltage to a higher level and/or converting facilities from single to three phase.	
Extension Completion Date	The date on which the construction of a Distribution Extension or Distribution Upgrading is completed as shown by utility records.	
Meter Location	The physical location of the electric meter measuring the amount of power and energy supplied to consumer. Meter locations in all instances will be determined by the utility and will be located so as to be accessible to utility's meter readers at all reasonable times.	
Point of Delivery	Point where the utility's electric facilities are first connected to the electric facilities of consumer. The location of the point of delivery will be determined by utility in accordance with standard practice or as individual circumstances may dictate.	
Advice Letter No	Issue Date	
	Signature of Officer	
Decision or Deregulated Authority No. 12/07/83	Chief Executive Officer Effective DateJul Title	y 1, 2001

Colo. PUC No. <u>2</u> <u>3rd Revised</u> Sheet No. <u>20c</u>

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		DISTRIBUTION LINE EVENIOUS DOLLOV	
		DISTRIBUTION LINE EXTENSION POLICY (Congrel Service Classification)	
		(General Service Classification)	
		(Rate Title or Number)	Company Rate Code
(Definitions	con't.)	(Nate the or Number)	
(,		
Service Late	eral	The secondary electric circuit and associated facilities located	
	<u></u>	between utility's distribution line and the point of delivery to	
		consumer. Service Lateral provides service for consumer's use.	
		001100111011	
Standards of	of Construction	Standards required by the Association for construction of electric	
Otarias. Se	77 0011011011011	facilities.	
		identites.	
Advice Letter No.		Issue Date	
Advice Letter No.	· 	Signature of Issuing Officer	
Decision or	Deregulated	·	
Authority No.	<u>12/7/1983</u>	Chief Executive Officer Effective DateJuly 1, 2001	
Authority No.	12/1/1905	Title	

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		(General Service Classifica	ation)	
		(Rate Title or Number)		Company Rate Code
III. <u>REC</u>	QUIREMENTS	AND PROCEDURES		
The follow	ving requireme	nts and procedures apply to distribution	line extensions.	
1.	The Associat certificated a	ion will provide electric service to all quarea.	alified applicants within its	
2.	acceptable to after applicat applicable lin	f the Association's distribution system we the Association and shall be built withing ion for service has been made by the age extension regulation and other Rules are the the applicant.	n a reasonable period of time pplicant and all requirements of the	
3.	the Association arily be the p	ne extension, origin, and the route to be on. Based upon various considerations oint on the existing distribution system nor the route selected be the shortest distance.	s, the origin point need not necess- most proximate to the applicant's	
4.	consent to th or necessary	ith Association Policy, every applicant slee construction of distribution line through to furnish service to other consumers called time of original construction or later.	h their property as may be required	1
5.	the extension	er will obtain and convey to the Associat a. If the Association must purchase or co se of the consumer.		
6.	employees a carry out the	er, by making application for electric servent contractors, a right of access to the contractors of the Association, including puting of meters and all appropriate repair	consumers property in order to patrol and maintenance of lines and	
Advice Letter I	No		Issue Date	
Danisis	Danier Island	Signature of Issuing Officer		
Decision or Authority No.	Deregulated 12/7/1983	Chief Executive Officer	Effective DateJuly 1, 20	001

Title

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DISTRIBUTION LINE EXTENSION POLICY (General Service Classification)				
		(deficial dervice diassilication)		Company
Poguiremen	nts and Procedur	(Rate Title or Number)		Rate Code
Requiremen	its and Procedur	es cont.)		
7.	electrical ed because of operations of applicant ur Association design, to s particularly	ation shall determine all locations for transformer quipment. If suggested locations are unacceptable inaccessibility, terrain, buildings or any other observations, the Association shall refuse to mustil such time that a location acceptable to both a can be attained. It is the obligation of the application and all locations of lines or facilities.	ole to the Association structions, or other ake service available to the applicant and the cant, prior to electrical the Association,	
8.	required to pay the add the utility's	ation's Standards of Construction will determine provide the quantity and grade of service. The cled costs involved if a different type of construction Standards of Construction is desired, and the Asacceptability of materials, facilities or apparatus.	consumer will be required to on from that incorporated in	
9.		ship of any pole, line, circuit or other facility provious an applicant under these rules shall at all times leads.		
10.	expenditure facilities, lat	nent or cost of the line extension shall be the totales, including, but not limited to, primary and seconor and labor overheads, transportation, rights-ormeters and metering equipment, transformers, and	ndary distribution f-way, engineering costs,	
11.	Compliance wetlands ro	costs may include costs of environmental and re e and costs change as the regulations develop. I uting and prudent avoidance in location of transr se required costs become a part of the cost of the	By way of example only, mission lines may affect	
12.	construction	construction shall be determined from this Associate costs, and shall include all costs necessary for consumer may provide trenching, bedding and be	the extension of facilities,	
dvice Letter N	No		Issue Date	
ecision or	Deregulated	Signature of Issuing Officer		
authority No.	=	Chief Executive Officer Title	Effective DateJuly 1, 2001	

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Cancels

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		DISTRIBUTION LINE EXTENSION POLICY (General Service Classification)	
			Company Rate Code
(Requirement	s and Procedu	(Rate Title or Number) ures con't.)	Trails Sous
13.	against the strength to additional	ontained in these general provisions shall be interpreted as a prohibition e construction of an extension having more than sufficient capacity, size or meet the requirements of the consumers to be then served, provided all capacity, size or strength is constructed by the Association without to the applicant.	
14.	Association lines of green extension capacity, s	tment shall be the actual, necessary cost of the particular extension. The on, by reason of its long-range plans or for other reasons may elect to build eater size or capacity than required to serve the consumer. Cost of the shall not include, or be determined, with reference to provision for additional size or strength in excess of that actually and reasonably necessary to meet ements of the consumer or consumers to be then served.	
15.	on any new placed on save for the	ciation's line extension policy shall not be construed to place a greater burden w Consumer connected to an existing line extension than would have been said Consumer had a totally new line extension been constructed for his use, ne burden of easements through his property consistent with Association and policy.	
16.	investmen facilities w	ensions are constructed on poles used jointly with another utility, the at chargeable to the extension shall be determined as though the necessary were to be constructed entirely by the Association, without regard to the nership of the jointly used poles.	
17.		ciation reserves the right to deal independently on the following situations, on merits, and without reference to the provisions of these regulations:	
	a)	Rates for service to existing consumers are adversely affected.	
	b)	Association's investment would not be sufficiently protected.	
	c)	Association does not have adequate facilities available for the service requested.	
	d)	Resale or wholesale consumers are involved.	
Advice Letter N	0	Issue Date	1
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Cancels

DISTRIBUTION LINE EXTENSION POLICY (General Service Classification)			
		(General Service Classification)	Company
		(Rate Title or Number)	Rate Code
(Requiremen	nts and Proced	dures con't.)	
	e)	Unusual conditions, such as heavy right-of-way clearing or design layouts may warrant a different approach, or a variation from these regulations.	
	f)	Right-of-way costs assessed or required by other entities, ie: (Bureau of Land Management, State of Colorado, National Grassland, Railroads) may be billed at actual costs incurred.	
	g)	If, in the opinion of management of the Association, the application of these regulations will work an undue hardship on an applicant for service, it may modify the requirements for such special cases, subject to review and approval of the Board of Directors of the Association.	
18.	The Assoc	ciation's determination of construction costs shall be final.	
19.	been recei	s shall be built within a reasonable period after the request for service has ved and after all requirements of this regulation and other Association rules ations are complied with by a bona fide applicant or applicants, as follows:	
	a)	Any relocation of existing facilities for the convenience of the consumer will not be considered an extension and will be done at the discretion of the Association. The Association may require Aid-in-Construction Advance.	
	b)	Necessarily, these criteria and standards may be affected by extremes of climate, weather or terrain, or the exigencies of crew or material availability.	
20.	merits and able risk, a When the the Associ	ciation reserves the right to deal independently on situations on their own without reference to the provisions of this regulation when there is unacceptas determined by the Association, associated with furnishing electric service. construction cost of line extension is estimated to be greater than \$50,000, ation reserves the right to administer independently on these situations on merits and without reference to the other provisions of this regulation.	
21.	will prorate affected ap	e than one applicant is to be served from a proposed extension, the Association the estimated cost of those sections of the extension used in common to each oplicant. Nothing herein shall preclude any applicant from voluntarily assuming the applicant's proportionate share of an extension.	
22.		mer under contract ceases to use service, any subsequent landowner who applies at that location will be required to assume the obligation of balance of the contract.	
Advice Letter	No	Issue Date	
		Signature of Issuing Officer	
Decision or Authority No.	Deregulated 12/7/1983		001

Colo. PUC No. 2 3rd Revised Sheet No. 21d 2nd Revised Sheet No. 21d

Cancels

DISTRIBUTION LINE EXTENSION POLICY (General Service Classification) Company Rate Code (Rate Title or Number) IV. **TEMPORARY SERVICE** Terms and Conditions: Temporary service applies to residential, commercial, and large power rate classes. It will include increasing capacity for an existing consumer as well as extending electric service to a new consumer. a. Applicant must sign an agreement for electric service for a one (1) month minimum term. b. Temporary service normally shall not be continued for a period longer than 18 months, except where heavy construction such as dams or tunnels, etc., are involved. When the period of service in these instances cited herein is longer than 18 months, the Association may continue to render temporary service under the agreements, however in any other instances if the period exceeds 18 months and the consumer or the consumers still desire and request service, it shall then be provided in accordance with all the terms of the extension regulation of the utility applicable to permanent service and without further consideration of the obligation provided in the temporary service agreement. Applicant shall pay the Association as an Aid-in-Construction advance the estimated construction cost of the extension plus the cost of removal of all overhead and underground facilities if such removal is determined to be necessary by the Association. ٧. **EXTENSION REBATE PROGRAM** Eligibility: Line extensions to residential class services excluding developers. Basic Formula: Payment = Footage X Cost per Foot No. of Services In order to qualify for a rebate, the following requirements must be met: 1) To be eligible for future rebates, the minimum cost of the line extension must be greater than or equal to \$5,000. 2) Any consumer contributing to the cost of the original line is eligible for rebates within two years from the date of the contract for the original line, totaling not more than the consumer's original contribution less the amount for his service. However, to receive future rebates, any consumer that contributed to the cost of the original line must remain an active member at that location to receive future rebates for additional connects at the time additional consumers connect. Advice Letter No. Issue Date Signature of Issuing Officer Decision or Deregulated Authority No. 12/7/1983 Chief Executive Officer Effective Date July 1, 2001

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2nd Revised Sheet No. 22 1st Revised Sheet No. 22

DISTRIBUTION LINE EXTENSION POLICY				
(General Service Classification)				
		(Rate Title or Number)	Company Rate Code	
EXTENSI	ON REBATE	E PROGRAM (con't.)		
	3)	The amount eligible for a rebate shall be based on the actual cost per foot basis.		
	4)	Underground extensions that are tapped will be rebated on an equivalent overhead construction basis, ie., the cost difference of underground vs. overhead construction will not be eligible for rebates. Should the underground cost be less than the equivalent overhead cost, the underground cost shall apply.		
	5)	If the consumer is disconnected for nonpayment for more than 30 days, the consumer shall no longer be eligible for rebate payments.		
	6)	If the consumer is in arrears at the time a rebate is due, that rebate will be first applied to arrears billing, and any remainder will be rebated.		
VI.	LINE EXT	ENSIONS WHERE NO SERVICE IS REQUIRED		
	is no require	ions where no service is required are defined as line extensions for which there ement for service by the developer. Such line extensions include but are not ose built to real estate subdivisions and development of property for sale.		
	1)	The Association will install, own, maintain and operate the electric system to and on the real estate subdivision and/or development. The Association shall determine the layout, design, and capacity of the system.		
	2)	The Applicant shall pay to the Association as an aid-in-construction advance, the estimated construction cost of line extension to provide line extensions to and on the real estate subdivision and/or development necessary to provide service to the expected consumers in said development. Such costs are non-refundable.		
	3)	The Association will provide service to Applicants within the development by separate service agreement in accordance with the line extension regulation of the Association for such service.		
	4)	The developer will provide permanent right-of-way easements acceptable to the Ass'n. for the construction, operation and maintenance of the electric system.		
		start of construction, the developer will establish and provide an on-site location of y corners and boundary lines as required by the Association.		
Advice Letter N				
Advice Letter I	Advice Letter No Issue Date Signature of Issuing Officer			
Decision or	Deregulated			
Authority No.	12/7/1983	Chief Executive Officer Effective DateJuly 1, 2001		

Contribution to the Aid of Construction Cost Requirements September 10, 2008

Overhead Primary Line

Base Footage Excess Cost Cost Allowed per Foot

Single Phase \$1,500 60 \$6 Maximum cooperative contribution: One-half of actual cost

(Not to exceed \$4000.00)

Multi Phase \$3,000 40 \$11 Maximum cooperative contribution: One-half of actual cost

(Not to exceed 150 Horsepower x 25 line feet x Cost per Foot)

Underground Primary/Secondary Line

Base Footage Excess Cost Cost Allowed per Foot

Single Phase \$2,500 0 \$9

Maximum cooperative contribution: One-half of actual cost (Not to exceed \$4000.00)

Multi Phase \$5,000 0 \$19 Maximum cooperative contribution: One-half of actual cost

(Not to exceed 150 Horsepower x 25 line feet x Cost per Foot)

ADDITIONAL TERMS:

Retirement Costs of 50% of Construction Costs will apply if contract is not assumed.

Any unforeseen costs including, but not limited to, Rock, Frost, and Line Boring will be billed.

Service Upgrades will be done on a time and materials basis, using this policy as a guideline unless upgrade will result in a measurable system improvement for the Company.