

P.O. Box 521 La Junta, CO 81050 (719) 384-2551

5-30-2024

NOTICE OF RATE ADJUSTMENT

Dear Member:

On February 21st, 2024, the Southeast Colorado Power Association (SECPA) Board of Directors approved an increase in rates and charges affecting prices for the electric service that you receive. The increase will go into effect on August 1, 2024. The bill you receive in September will be the first bill to include the new rates.

The adjustment will consist of a Power Cost Adjustment (PCA) that will pass through the 2024 rate increase from our wholesale power supplier Tri-State Generation and Transmission, as well as a 2.00% overall increase in our base rates. The PCA will add a line item to your electric bill and the charge shown on that line item will only recover the fluctuations in wholesale power cost with no additional margin. Overall, the increase in SECPA rates with the PCA will result in an average increase across all rate classes of 5.16%. Individual rate class increases range from 2.99% to 6.49%. The effect of the increase on your bill will vary depending on the type and extent of your usage. For example, the average residential member's bill will increase by 5.95% or \$8.38 per month.

We never like increasing rates to our members, however, continued price increases of materials and other expenses, as well as an increase in wholesale power cost have made it necessary to implement this modest rate increase. SECPA's last increase was nine years ago in January 2015. As a cooperative, SECPA does not set rates to make a profit, but rather to recover our costs and provide capital for system improvements and maintenance to maintain a safe and reliable electric system.

On the following pages, we provide a summary of rates showing the existing rates, the new rates, and the difference between the two.

If you have any questions, please contact us at 719-384-2551 or 800-332-8634.

Sincerely,

Trumon Winger

Truman Wright Board President

Kein Buck

Kevin Brandon Chief Executive Officer

SOUTHEAST COLORADO POWER ASSOCIATION

SUMMARY OF RATES EFFECTIVE AUGUST 1, 2024										
PCA Factor, per kWh sold		Existing	Proposed	Change						
		\$0.000000	\$0.004630	\$0.004630						
-	e added to the per kWh									
price shown for a	ll rates.									
Farm & Home - R	Rate FH									
Customer Charge		\$ 29.25	\$ 31.25	\$ 2.00						
Energy Charge, pe		\$0.127349	\$0.130050	\$0.002701						
		+		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Residential Time	of Day ETS - Rate TD									
Customer Charge		\$ 29.25	\$ 31.25	\$ 2.00						
Energy Charge, pe	r kWh									
October thru April										
On-Pea		\$0.127349	\$0.130000	\$0.002651						
Off-Pea		\$0.075139	\$0.077500	\$0.002361						
May thru Septemb		,, o 100								
First	1000 kWh per month	\$0.127349	\$0.130000	\$0.002651						
Over	1000 kWh per month	\$0.107349	\$0.097500	(\$0.009849)						
			+01007000	(+0.0000.0)						
Heating & Water	Heating - Rate HH									
Customer Charge		\$ 29.25	\$ 31.25	\$ 2.00						
Energy Charge, pe	r kWh									
First	1000 kWh per month	\$0.127349	\$0.129700	\$0.002351						
Over	1000 kWh per month	\$0.107349	\$0.109700	\$0.002351						
Small Service - F										
Customer Charge		\$ 29.50	\$ 33.75	\$ 4.25						
Energy Charge, per kWh		\$0.127383	\$0.123300	(\$0.004083)						
General Service	Pata GS									
Customer Charge		\$ 55.00	\$ 55.00	\$ 0.00						
Energy Charge, pe		\$0.149524	\$0.150350	\$0.000826						
Liferby Charge, pe		ψυ.140024	Ψ0.100000	φ0.000020						
General Service	Demand - Rate GD									
Customer Charge		\$ 55.00	\$ 55.00	\$ 0.00						
Demand, On-Pea		\$ 6.86	\$ 8.35	\$ 1.49						
Energy Charge, pe		\$0.120526	\$0.115910	(\$0.004616)						

SUMMARY OF RATES EFFECTIVE AUGUST 1, 2024

PCA Factor, per kWh sold PCA charge will be added to the per kWh price shown for all rates.		Existing \$0.000000			Proposed \$0.004630		Change \$0.004630		
Customer Installed H Demand k kW - Nov	lorsepower		\$ \$ \$	- 3.35 9.41 14.41	\$\$\$	3.45 10.16 15.16		0.10 .750000 .750000	
Energy Charge, per kWh			\$0.049640		\$0.	\$0.047120		(\$0.002520)	
Irrigation - Rate IR Minimum Charge Installed Horsepower kWh - November thru March First 100 kWh/HP Excess kWh - April thru October First 100 kWh/HP Next 150 kWh/HP Excess		\$ - \$ 2.86 \$0.114321 \$0.074321 \$0.126861 \$0.096861 \$0.081861		\$ - \$ 2.96 \$0.115160 \$0.075160 \$0.127710 \$0.097710 \$0.082710		\$ - \$ 0.10 \$0.000839 \$0.000839 \$0.000849 \$0.000849 \$0.000849			
Customer Demand k	W arge, per kWh		\$ \$ \$0	275.00 14.67 .076690 0.00%	\$	275.00 16.67 074090 0.00%	\$ \$ (\$0.	0.00 2.00 002600) 0.00%	
<i>Utility Scale Renewable Power (NEW)</i> Customer Charge Demand kW Energy Charge, per kWh			\$	-	\$	550.00 14.67 069480	\$	-	
Area Ligh 100 175 250 400 1000 48	Nature Watts HPS Watts MV Watt Security Light Watt Security Light Watt Security Light Watt LED	36 kWh/Mo 63 kWh/Mo 90 kWh/Mo 144 kWh/Mo 360 kWh/Mo 17 kWh/Mo	\$ \$ \$ \$ \$	16.61 16.61 23.75 38.10 95.02 16.61	\$ \$ \$ \$	17.44 17.44 24.94 40.01 99.77 17.44	\$ \$ \$ \$ \$	0.83 0.83 1.19 1.91 4.75 0.83	